

Proposed revised guidance on impact assessments

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Target audience: All stakeholders

Overview:

Ofgem has reviewed its existing guidance on impact assessments and this document seeks views on the proposed revision of that guidance. Amongst other things, the guidance sets out the legislative background for producing impact assessments and outlines the basic framework that Ofgem will aim to follow in producing them.

The proposed new guidance aims to reflect recent developments in best practice in a way that is appropriate for the energy markets and networks that Ofgem regulates. It also proposes changes that will enable Ofgem to provide a clearer picture in its IAs of the effects of proposals on sustainable development.

The new guidance will replace the existing guidance published in July 2005. Subject to responses to this consultation, Ofgem aims to publish the revised guidance in spring 2008.

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Context

Ofgem has conducted a review of its existing guidance on impact assessments (IAs) to reflect recent developments in best practice in a way that is more appropriate for Ofgem and the energy markets and networks that we regulate. This document seeks views on the proposed revision of that guidance. When the revised guidance is finalised it will replace the existing guidance which was published in June 2005.

In December 2003 section 6 of the Sustainable Energy Act 2003 inserted section 5A into the Utilities Act 2000 (the Utilities Act). This new section placed a duty on the Gas and Electricity Markets Authority (the Authority)¹ to carry out IAs or to publish a statement setting out its reasons for thinking that it is unnecessary to carry out an IA. This duty applies where the Authority is proposing to do anything for the purposes of, or in connection with, carrying out its functions under Parts I of the Gas Act 1986 or Electricity Act 1989 and it appears to the Authority that the proposal is "important" within the meaning of section 5A.

The duty does not apply if it appears to the Authority that the urgency of the matter makes it impracticable or inappropriate to comply with the requirements of section 5A. Where the section 5A duty applies, the Authority must carry out and publish an IA, or publish a statement setting out the reasons why it considers that it is unnecessary to carry out an IA.

Ofgem considers that conducting an assessment of impacts is an integral part of policy development and is not only about publishing reasons for a decision but about a structured approach to policy development and decision making. Ofgem also considers that effective consultation is at the heart of good policy development and that IAs have a significant role to play in this. An IA should, where appropriate, look at a range of possible options. Ofgem will look to industry and other stakeholders to provide input to it IAs through a process of constructive engagement.

¹ Ofgem is the Office of Gas and Electricity Markets. Ofgem operates under the direction and governance of the Gas and Electricity Markets Authority (the Authority). The Authority's powers are provided for under different pieces of legislation, the key ones being the Gas Act 1986 (the Gas Act), the Electricity Act 1989 (the Electricity Act) and the Utilities Act 2000. In this document the terms Ofgem and Authority are used interchangeably.

Associated Documents

- "Sustainable Development Report", Ofgem, November 2007.
<http://www.ofgem.gov.uk/Sustainability/Documents1/Sustainable%20Development%20Report%20-%20Master%202007-10-30.pdf>.
- "Corporate Strategy and Plan 2007-2012", Ofgem, March 2007.
http://www.ofgem.gov.uk/About%20us/CorpPlan/Documents1/19247_2007%20Corp%20Plan.pdf.
- "Guidance on Impact Assessments - Revised Guidance", Ofgem, June 2005.
<http://www.ofgem.gov.uk/About%20us/CorpPlan/Documents1/10956-14805.pdf>.
- "A Review of Ofgem Regulatory Impact Assessments", George Yarrow, 2005.
<http://www.ofgem.gov.uk/About%20us/CorpPlan/Documents1/10954-14705.pdf>.

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Summary

Revised guidance on impact assessments

Since December 2003 Ofgem has had a statutory duty to carry out, in certain circumstances, IAs concerning decisions that it considers to be “important” (within the meaning of section 5A of the Utilities Act 2000) or to publish a statement setting out its reasons for thinking that it is unnecessary for it to do so. In 2004 Ofgem published guidance on its approach to conducting IAs. This guidance was revised in June 2005.

In March 2007 we made a commitment to undertake a review of our approach to IAs with a view to publishing revised guidance. In the Corporate Strategy 2007-12 Ofgem stated that we wanted to examine how we could best bring together the environmental impacts with social and distributional impacts to provide a fuller picture of the impact of our proposals on sustainable development.

The Better Regulation Executive has published new general guidance for government departments conducting IAs and Defra has published new guidance on the shadow price of carbon. We have considered this guidance in drawing up our own proposals.

The NAO recently reported that the economic regulators, including Ofgem, had made the IA process an integral part of their policy-making by using it to consult interactively with their stakeholders. The NAO also reported that Ofgem’s IAs were particularly good in terms of the accessible manner in which complex issues were presented. However, we are aware that improvements can be made in certain areas of our IAs.

Ofgem is therefore consulting on proposed revisions to its guidance on conducting IAs. The proposed new guidance aims to reflect recent developments in best practice in a way that is appropriate for the energy markets and networks that Ofgem regulates.

Ofgem welcomes your views on the proposed revised guidance set out in appendix 1.

1. Introduction and background

Chapter Summary

This chapter outlines the structure of the consultation document and sets out the background to the IA review.

Structure of the document

1.1. This document seeks views on the proposed revised guidance about how Ofgem will conduct IAs. This chapter outlines the background to the review. Chapter 2 sets out the main issues that Ofgem has considered in drawing up the proposed revised guidance and the main changes that we propose to make. The revised guidance on which views are sought is set out at appendix 1.

Background to the review

1.2. In March 2007, Ofgem published its Corporate Strategy for the period 2007-2012. In it, Ofgem committed to undertake a review of its approach to IAs and publish revised guidance. The Corporate Strategy noted in particular that Ofgem was "looking at the structure of our IAs and how we can best bring together the environmental impacts with social and distributional impacts to provide a fuller picture of the impact of our proposals on sustainable development".

1.3. It is a good time to consult on revised guidance. During 2007 a number of revised guidance documents have been published in relation to IAs, as follows:

- the Better Regulation Executive (BRE) has published revised general guidance to departments on conducting IAs;
- the Office of Fair Trading has also published revised guidance on carrying out competition assessments; and
- Defra has published new guidance on valuing carbon emissions.

1.4. Several other reports have been published this year which have a bearing on IAs. The National Audit Office (NAO) published its latest annual evaluation of departmental IAs in the summer and has since then carried out a review of the IAs produced by the economic regulators (commissioned by the House of Lords Select Committee on Regulators). Another Parliamentary Select Committee, the Environmental Audit Committee, takes a close interest in IAs across government and published a report on IAs and policy appraisal earlier this year.

1.5. The Competition Commission (CC) published findings following an appeal of an Ofgem industry code modification decision. The CC made some important observations on Ofgem's approach to IAs, and cost-benefit analysis (CBA) in particular, and we have considered them carefully in preparing this document. Finally, the Sustainable Development Commission (SDC) published a report on Ofgem's sustainability work that includes recommendations on our approach to IAs.

1.6. Ofgem is not bound to follow guidance produced for government departments. In some cases it may not be appropriate to do so because that guidance relates to the assessment of public policy, whereas some of Ofgem's decisions are on narrower, commercial issues. However, we have considered the revised guidance documents and other publications with a view to incorporating those features of good practice that we consider are appropriate for

Ofgem and the types of decision we take that are subject to the requirement to produce an IA.

1.7. We have reconsidered our approach to IAs in the light of changes to the external environment and our increasing experience of carrying them out. As part of this, we have looked at whether our approach reflects recent developments in better regulation and sustainable development. We believe that the proposed revised guidance does this and we welcome your views on it.

The way forward

1.8. We originally envisaged that the new guidance would take effect in December 2007. In the light of the important issues currently under debate, we now aim to publish the new guidance in spring 2008. This will give stakeholders more time to respond to our proposals and give Ofgem more time to consider the responses.

1.9. We propose to allow a transitional period of around one month before bringing the new guidance into force.

2. Revised guidance on IAs

Chapter Summary

This chapter outlines the main issues relating to IAs that we have considered. It then describes the main changes that we propose to make to the guidance. We welcome views on the proposed changes or on any other aspect of the proposed guidance.

Question 1: Do you agree that the proposed changes are sensible?

Question 2: Are there any other changes you would like to see?

Main issues relating to IAs

2.1. The IA-related documents that have been published this year raised a number of important issues that we have considered in drawing up our proposals. As stated above, while we are not bound by the new guidance documents we have examined them carefully with a view to incorporating best practice where appropriate.

Cost-benefit analysis

2.2. Our proposed guidance sets out the role that CBA will play in Ofgem's IAs. Ofgem will aim to quantify costs and benefits and to measure impacts to the extent that we reasonably and meaningfully can. We will avoid spurious accuracy in any quantification where there is little reliable information or where there is considerable uncertainty about costs or benefits. This, unfortunately, is often the case and as a result we may be compelled to rely on the best qualitative assessment that we can produce. We are pleased that the NAO recognised in its work for the Select Committee on Regulators that quantification is not always appropriate.

2.3. Ofgem IAs will typically be a blend of quantitative and qualitative analysis and we will continue to use sound qualitative assessments in the absence of robust evidence to use in quantification. Going forward, we propose to ensure that where benefits are expressed in qualitative terms we will explain them clearly and in detail. In addition, to the extent that an Ofgem IA relies on promoting key principles (such as promoting or introducing competition and ensuring that there is no undue discrimination in the terms on which competing suppliers are able to access the networks), we will explain how these principles can be expected to translate into benefits for consumers.

Summary sheet

2.4. We do not propose to use the BRE's template summary sheet on analysis and evidence. We consider that it places too much emphasis on quantified costs and benefits and overplays the likely role of CBA in Ofgem decisions given our statutory duties. The emphasis on quantified data is inappropriate for an economic regulator such as Ofgem as we have to take decisions based on our statutory duties and not solely and strictly on a 'net benefit' test.

2.5. We propose a summary section at the beginning of each IA setting out the key issues and, where possible, findings, including as appropriate quantified costs and benefits and associated sensitivity analysis.

Valuing carbon emissions

2.6. Defra has published revised guidance on valuing carbon emissions. The SDC's recent report on Ofgem states that our guidance should make clear that we will use a cost of carbon that is consistent with government guidance. We have always used values within the guidance range (previous guidance was based around a range of values) and we will continue to do so.

2.7. We will use the new guidance on the shadow price of carbon wherever appropriate. We expect that it will be appropriate to use it in most cases, for example when valuing the benefits of an incentive to cut emissions from networks. However, it may not be appropriate to use the shadow price where it would involve double counting (for instance where the EU ETS applies or where a support mechanism already exists, such as the Renewables Obligation).

Fuel poverty and vulnerable customers

2.8. The SDC has recommended that Ofgem's IAs should give more detail on how we assess the impacts of proposals on different consumer groups. We propose that, as part of our consideration of sustainable development issues, our IAs will look at whether a proposal gives rise to any material issues relating to unequal distribution of benefits or costs between consumer groups or within a group, for example between rural and urban consumers. We propose to make clear in our guidance that Ofgem will consider the social impacts of policy proposals and the impacts on low income consumers. In particular, we may consider the implications of a proposal for fuel poverty, competition and vulnerable customers, and levels of debt and disconnection.

Post-implementation evaluation

2.9. The new BRE guidance to government departments places greater emphasis than before on post-implementation evaluation. We have considered the BRE's guidance and recent feedback from the NAO in the context of its work for the Select Committee on Regulators. We have developed a proportionate response which will ensure that monitoring and evaluation are considered in all Ofgem IAs and are subsequently carried out as a matter of routine.

Main revisions to the guidance

Chapter 1 - Introduction

2.10. Chapter 1 gives an overview of Ofgem's IA guidance and sets out the structure for the rest of the guidance document. This includes a new section on the role of CBA in Ofgem IAs.

Chapter 2 - IAs produced under section 5A of the Utilities Act 2000

2.11. The revised chapter brings together information on carrying out IAs under section 5A of the Utilities Act 2000 that in the previous guidance was spread over chapters 2 and 3.

2.12. The revised chapter outlines the legal requirements imposed by section 5A of the Utilities Act. It also sets out the legal criteria for determining whether a proposal is "important" within the meaning of section 5A and outlines the factors that we consider might make a proposal "important" for these purposes.

Chapter 3 - IAs outside the scope of section 5A

2.13. The revised chapter notes that Ofgem may wish to publish an IA that is not required by section 5A of the Utilities Act. The chapter sets out the better regulation principles to which we must have regard in considering whether and how to conduct an IA that is not required by section 5A. The chapter also sets out the different stages of policy development where an IA might be appropriate.

Chapter 4 - The consultation process

2.14. As in the existing guidance, this chapter sets out Ofgem's consultation process and the circumstances which might lead us to modify it (such as the duration of the consultation).

Chapter 5 - Measuring impacts, costs and benefits

2.15. This chapter sets out Ofgem's approach to measuring impacts, costs and benefits. It states that Ofgem will aim to quantify costs and benefits and to measure impacts to the extent that we reasonably and meaningfully can. It also states that Ofgem will avoid spurious accuracy where the data is unreliable or uncertain since this could lead to the wrong policy conclusion being drawn.

Chapter 6 - What the IA will cover

Common format

2.16. This chapter sets out the framework that Ofgem will normally aim to follow in drafting an IA. Ofgem proposes that all of its IAs, whether undertaken pursuant to section 5A or not, should follow a common format. We believe that this will increase consistency and predictability, which in turn will make our IAs more accessible to stakeholders.

2.17. Proportionality will be important. For example, where Ofgem believes that a proposal will have little impact, we will say so explicitly but succinctly. In that event, stakeholders will be invited to give views on whether they agree. We believe that this approach should give confidence to stakeholders that Ofgem is considering the full range of impacts in an appropriate way.

Framework for Ofgem's IAs

2.18. We have made some changes to the framework. These are outlined here and described more fully within the guidance itself:

- all Ofgem IAs will begin with a **summary** outlining the main points of the IA, including a summary of costs and benefits where available. It might not be possible to set out findings in an initial IA but any subsequent IA will aim to set them out as fully as possible;
- a section called '**Key issues and objectives**' will describe what appears to be wrong with the existing regulatory or commercial arrangements, explain the objectives of a policy proposal and set out the issues that it is intended to address. The section will also, where appropriate, make clear why achieving a specific objective might be expected to contribute to Ofgem carrying out a particular statutory duty;

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- the '**Options**' section states that Ofgem will where appropriate set out a range of options (including 'doing nothing') but notes where that may not always be appropriate;
 - recognising that Ofgem needs to set out as clearly as possible the impacts of its proposals on consumers, we propose to add a new section looking at the **effects on consumers in aggregate**. This section will cross-refer to a section about the impacts on low income customers, which itself will be part of our consideration of impacts on sustainable development (see below);
 - the consumer impacts section will be followed by the **competition assessment**. Given our statutory duties, the competition assessment remains an important part of Ofgem's IAs and we will consider implementation costs and small business impacts as part of it;
 - we will analyse the impact of proposals on **sustainable development** (SD). This we propose to do by **using the five SD themes**² contained in our first Sustainable Development Report. Using these themes will ensure that Ofgem considers the full range of potential environmental, social and distributional impacts in a more coherent way. This in turn will fulfil our Corporate Strategy aim to provide a fuller picture of the impact of our proposals on sustainable development;
 - there is revised guidance on the role that CBA can play in Ofgem's IAs and decision-making. As stated above, this amongst other things makes clear that, although a useful tool to inform our decisions, CBA will not necessarily determine them because they must be taken on the basis of our broader statutory duties. We are pleased that the NAO recognised the role of IAs and CBA relative to our duties in its report for the Select Committee on the Regulators;
 - there is a revised section on **post-implementation review**. Ofgem proposes that each IA will set out our intentions for reviewing proposals that are to be implemented. We propose, in most cases, to rely on routine monitoring and to report the outcome of that monitoring in our Annual Report. Occasionally, though, where we are implementing a particularly significant proposal, we will state in the relevant IA that we propose to conduct a major post-implementation review in relation to that decision. We will use the corporate planning process to consult on the need for major post-implementation reviews. In relation to industry code modifications, we note that it is for the code governing bodies to monitor the effects of proposals that have been implemented and for code signatories to table any further modification proposals that they consider necessary.

2.19. We welcome views on the development of a common format for our IAs and on any of the proposed changes to the IA guidance and our proposed approach to IAs.

Chapter 7 - Industry code and charging methodology IAs

2.20. This chapter now refers also to charging methodology proposals as well as industry code IAs. The process for considering charging methodology and code modification proposals are similar because the proposals are developed not by Ofgem but by the network businesses and code signatories respectively. A further similarity is that Ofgem may only accept or reject the proposal or proposals that have formally been submitted; Ofgem cannot

² The five themes are: 1) Managing the transition to a low carbon economy, 2) Eradicating fuel poverty and protecting vulnerable customers, 3) Promoting energy savings, 4) Ensuring a secure and reliable gas and electricity supply and 5) Supporting improvement in all aspects of the environment.

direct other options to be implemented although we may consider them in our IA when deciding whether or not to accept or reject the proposal(s) before us.

Appendix 1 - Section 5A of the Utilities Act 2000

2.21. This appendix reproduces the current text of section 5A of the Utilities Act 2000 in full.

Appendix 2 - Published IA guidance

2.22. This appendix provides a list of resources to which Ofgem may have regard in carrying out an IA. The list includes links to the revised guidance published by the BRE, the Office of Fair Trading and Defra.

Appendix 3 – The Authority’s powers and duties

3.14. This appendix sets out the Authority’s powers and statutory duties.

Appendix 4 - IAs published by Ofgem

3.15. This appendix provides an updated list of IAs published by Ofgem since 2003.

Appendix 1 - Proposed revised guidance on IAs



Promoting choice and value
for all gas and electricity customers

Revised Guidance on Impact Assessments

Document Type: Guidance

Ref: Insert Reference

Date of Publication:

Target Audience: All stakeholders

Overview:

This document provides guidance on Ofgem's approach to conducting impact assessments. Amongst other things, the guidance sets out the legislative background for producing impact assessments and outlines the basic framework that Ofgem will normally follow in producing them.

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Context

This document provides guidance about how the Office of Gas and Electricity Markets (Ofgem) will conduct impact assessments (IAs). It replaces the previous guidance which was published in June 2005.

In December 2003 section 6 of the Sustainable Energy Act 2003 inserted section 5A into the Utilities Act 2000 (the Utilities Act). This new section placed a duty on the Gas and Electricity Markets Authority (the Authority)³ to carry out IAs or to publish a statement setting out its reasons for thinking that it is unnecessary for it to carry out an IA. This duty applies where the Authority is proposing to do anything for the purposes of, or in connection with, the carrying out of its functions under Parts I of the Gas Act 1986 or the Electricity Act 1989 and it appears to the Authority that the proposal is "important" within the meaning of section 5A.

The duty does not apply if it appears to the Authority that the urgency of the matter makes it impracticable or inappropriate for the Authority to comply with the requirements of section 5A.

Ofgem considers that conducting an assessment of impacts is an integral part of policy development and is not only about publishing reasons for a decision but about a structured approach to policy development and decision making. Ofgem also considers that effective consultation is at the heart of good policy development and that IAs have a significant role to play in this. An IA should, where appropriate, look at a range of possible options. To produce good quality IAs and help ensure Ofgem's policy development and resulting policy decisions are of the required quality, Ofgem will look to industry and other stakeholders to provide input through a process of constructive engagement.

³ Ofgem is the Office of Gas and Electricity Markets. Ofgem operates under the direction and governance of the Gas and Electricity Markets Authority (the Authority). The Authority's powers are provided for under different pieces of legislation, the key ones being the Gas Act 1986 (the Gas Act), the Electricity Act 1989 (the Electricity Act) and the Utilities Act 2000. In this document the terms Ofgem and Authority are used interchangeably.

Associated Documents

- "Sustainable Development Report", Ofgem, November 2007.
<http://www.ofgem.gov.uk/Sustainability/Documents1/Sustainable%20Development%20Report%20-%20Master%202007-10-30.pdf>.
- "Corporate Strategy and Plan 2007-2012", Ofgem, March 2007.
http://www.ofgem.gov.uk/About%20us/CorpPlan/Documents1/19247_2007%20Corp%20Plan.pdf.
- "Guidance on Impact Assessments - Revised Guidance", Ofgem, June 2005.
<http://www.ofgem.gov.uk/About%20us/CorpPlan/Documents1/10956-14805.pdf>.
- "A Review of Ofgem Regulatory Impact Assessments", George Yarrow, 2005.
<http://www.ofgem.gov.uk/About%20us/CorpPlan/Documents1/10954-14705.pdf>

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1. Introduction

1.1. Since December 2003 Ofgem has had a statutory duty to carry out, in certain circumstances, IAs concerning proposals which it considers to be “important” within the meaning of section 5A of the Utilities Act 2000 or to publish a statement setting out its reasons for thinking that it is unnecessary for it to do so. This document provides guidance about how Ofgem will conduct IAs.

1.2. IAs for those proposals likely to have the most significant impacts and effects will tend to be the most detailed and contain the most extensive analysis. IAs are not simple exercises in cost-benefit analysis (CBA). Where Ofgem undertakes CBA, a key purpose will be to ascertain whether the costs of a proposal are proportionate to the benefits expected to result from it. IAs are not simply exercises in adding up costs and benefits and choosing the option that maximises the net benefit.

1.3. Ofgem considers that some issues are more amenable to realistic quantification than others. In many cases a properly justified quantification of costs and benefits may be hard to produce. Ofgem considers that IAs will always be a mixture of qualitative and quantitative assessments. Qualitative assessments do not indicate that an issue is less important. Rather, Ofgem wishes to avoid producing spurious quantification which could create a false impression of certainty. Where quantitative assessments are presented they will often be in the form of ranges and an indication will be given of the robustness of the assumptions.

Structure of the guidance

1.4. The rest of this document is structured in the following way:

- chapter 2 sets out the requirements for carrying out IAs under the Utilities Act 2000;
- chapter 3 outlines the circumstances in which Ofgem might additionally choose to carry out an IA;
- chapter 4 sets out Ofgem’s approach to consulting on IAs;
- chapter 5 sets out our approach to measuring impacts, costs and benefits;
- chapter 6 describes what an Ofgem IA will cover;
- chapter 7 sets out our approach for IAs relating to industry code and charging methodology proposals;
- appendix 1 reproduces the current text of Ofgem’s duty under the Utilities Act 2000 in full;
- appendix 2 lists other published guidance on IAs;
- appendix 3 summarises the Authority’s powers and duties; and
- appendix 4 lists the IAs published by Ofgem since July 2003.

1.5. Section 5A of the Utilities Act 2000 sets out when an IA must be produced and this is described in detail in chapter 2. The Authority’s duty to have regard to the principles of best regulatory practice will also be relevant to its consideration of whether, when and how to undertake an IA. This is considered in chapter 3.

1.6. The requirement for Ofgem to produce and publish IAs is set out in legislation. This guidance document explains the legislation and Ofgem's administrative arrangements in relation to IAs.

1.7. Any comments or questions about this guidance or comments or complaints about any IAs produced by Ofgem should be sent to:

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2. IAs produced under section 5A of the Utilities Act 2000

Chapter Summary

This chapter sets out the requirements on Ofgem when conducting IAs under section 5A of the Utilities Act 2000. In particular, it describes the sorts of criteria that Ofgem will consider when determining whether or not a proposal is important within the meaning of section 5A of the Utilities Act 2000.

2.1. Section 6 of the Sustainable Energy Act 2003 placed a duty on the Authority to carry out IAs by inserting section 5A into the Utilities Act 2000.⁴ Section 5A applies:

- where the Authority is proposing to do anything for the purposes of, or in connection with, the carrying out of any function exercisable by it under or by virtue of Part 1 of the Gas Act 1986 or Part 1 of the Electricity Act 1989, and
- where it appears to the Authority that the proposal is “important” within the meaning of section 5A.

2.2. The section 5A duty does not apply where Ofgem considers that it is an urgent case and that it would be impracticable or inappropriate to comply with it. This could apply to urgent code modification proposals (see chapter 6).

2.3. Where section 5A applies the Authority must carry out and publish an IA, or publish a statement setting out the reasons that it considers that it is unnecessary for it to carry out an IA. Ofgem will consider on a case by case basis whether it will carry out and publish an IA or publish a statement setting out its reasons for thinking that it is unnecessary for it to carry out an IA.

2.4. Ofgem has interpreted the section 5A duty as meaning that we must conduct such an IA where the terms of a proposal are clear, which is typically at the final proposals stage of policy making.

2.5. Section 5A requires that:

- an IA must include an assessment of the likely effects on the environment of implementing the proposal and relate to such other matters as the Authority considers appropriate;
- in determining the matters to which an IA should relate, the Authority must have regard to such general guidance which relates to the carrying out of IAs as it considers appropriate.

2.6. Where an IA is being produced under section 5A, Ofgem is required to consult about its proposal with the general public and any others who are likely to be significantly affected by the implementation of a proposal. Chapter 4 considers in more detail the arrangements for consultation.

⁴ The full, current text of section 5A is set out in appendix 1.

Criteria for determining importance

2.7. Section 5A defines a proposal as “important” where its implementation would be likely to do one or more of the following:

- involve a major change in the activities carried on by the Authority;
- have a significant impact on persons engaged in the shipping, transportation or supply of gas conveyed through pipes or in the generation, transmission, distribution or supply of electricity;
- have a significant impact on persons engaged in commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes or with the generation, transmission, distribution or supply of electricity;
- have a significant impact on the general public in Great Britain or in a part of Great Britain; or
- have significant effects on the environment.

2.8. The following sections set out examples of those proposals which may, for each of the criteria set out in section 5A, indicate that a proposal is “important”.

Major change in Authority activities

2.9. Proposals which may involve a major change in the activities carried on by the Authority may include, for example, those where Ofgem exercises a significant new power or function for the first time or where Ofgem proposes important changes to the way in which it discharges a duty.

Significant impact on persons engaged in the shipping, transportation or supply of gas, the generation, transmission, distribution or supply of electricity, or in connected commercial activities

2.10. Proposals which are likely to result in “significant impacts” may include, for example, those where the implementation of the proposal would have significant costs for industry participants and/or persons engaged in connected commercial activities or those where the implementation of the proposal would affect the ability of industry participants to choose the price, quality, range or location of their gas and/or electricity or associated services.

Significant impact on the general public in Great Britain or part of Great Britain

2.11. “Significant impacts” may be likely, for example, where the implementation of a proposal significantly affects security and/or diversity of energy supplies; health and safety; gas or electricity prices; competition in British markets; sustainable economic growth and productivity; a sustainable energy system,

energy efficiency, quality of service, social impacts including effects on fuel poverty, the disabled⁵ or race relations⁶.

Significant effects on the environment

2.12. Significant effects may be likely where, for example, a proposal is likely to:

- result in an appreciable increase or decrease in emissions of carbon dioxide or other greenhouse gases;
- result in an appreciable increase or decrease in emissions of other pollutants such as sulphur dioxide or oxides of nitrogen;
- affect government targets mentioned in the *Social and Environmental Guidance to the Authority* (particularly those relating to renewable energy, energy efficiency and combined heat and power);
- have a significant impact on visual or other amenity issues, especially in environmentally sensitive areas such as National Parks, Areas of Outstanding Natural Beauty or Sites of Special Scientific Interest; and/or
- have a significant effect on biodiversity⁷.

Matters to be included

2.13. IAs produced under section 5A of the Utilities Act must include an assessment of the likely effects of a proposal on the environment. They must also relate to such other matters as the Authority considers appropriate.

2.14. In determining the matters to be covered in a statutory IA, Ofgem must have regard to such general guidance on carrying out IAs as it considers appropriate. Appendix 2 contains a list of sources that Ofgem may, where it considers it appropriate, consult when producing an IA. The referenced sources have been taken into account in developing this guidance.

Consultation

2.15. Ofgem must provide an opportunity for making representations to members of the public and others who are likely to be affected to a significant extent by the implementation of a proposal. In publishing an IA under section 5A, Ofgem must set out in the IA how representations are to be made. Ofgem must not

⁵ *Social and Environmental Guidance to the Gas and Electricity Markets Authority*, DTI, 2004. Note also the Disability Discrimination Act 2005, which requires Ofgem as a public authority not to discriminate against a disabled person in carrying out its functions.

⁶ Ofgem has a duty under the Race Relations (Amendment) Act 2000 to "identify those of our functions which we consider could affect different racial groups in different ways or affect good race relations."

⁷The Natural Environment and Rural Communities Act 2006 requires Ofgem, as a public authority, in exercising its functions, to have regard, so far as is consistent with the proper exercise of those functions, to the purpose of conserving biodiversity. Conserving biodiversity includes, in relation to a living organism or type of habitat, restoring or enhancing a population or habitat.

implement the proposal unless the consultation period has expired and the Authority has considered all the representations made in that period.

2.16. Ofgem may decide that a proposal is not “important” within the meaning of section 5A of the Utilities Act 2000 and so does not require an IA. In that event, Ofgem will, in line with good practice, summarise the proposal’s impacts in any related consultation or decision document.

Decisions taken and IAs published

2.17. Ofgem is required to publish, in its Annual Report, a list of all those IAs that it has published in the preceding year. It is also required to set out in its Annual Report a summary of the decisions taken to which IAs relate.

2.18. In the interests of transparency the Better Regulation page of the Ofgem website contains a link to all the IAs published by Ofgem since 2003.

3. IAs outside the scope of section 5A of the Utilities Act 2000

Chapter Summary

This chapter outlines the circumstances in which Ofgem might choose to carry out an IA where it is not required by section 5A of the Utilities Act to do so. Carrying out an IA might not be required by section 5A but might under certain circumstances be consistent with good practice. This chapter sets out Ofgem's approach.

3.1. Ofgem may wish to carry out an IA that is not required by section 5A of the Utilities Act. For example, Ofgem may wish to publish an IA if it is beginning to develop policy in an area where in due course it may be making proposals that count as "important" within the meaning of section 5A.

3.2. Carrying out an IA in these circumstances is not a statutory requirement but can be in line with good practice. In deciding whether or not to carry out such an IA Ofgem will, in line with the principle of proportionality, seek to avoid placing unnecessary burdens on industry. Ofgem will also, where appropriate, have regard to any representations from interested parties to the effect that an IA is required or desirable.

3.3. IAs outside the scope of section 5A will, where appropriate, follow the standard Ofgem format. However, a proportionate approach to the analysis will be taken in each case.

Best regulatory practice

3.4. Section 178 of the Energy Act 2004 amended the Gas Act 1986 and the Electricity Act 1989 by requiring Ofgem to have regard to best regulatory practice in carrying out its functions under Part 1 of each of the amended Acts. Ofgem must have regard to the principles under which regulatory activities should be transparent, accountable, proportionate, consistent and targeted only at cases in which action is needed, and have regard to any other principles that appear to it to represent best regulatory practice.

3.5. The Better Regulation Commission has interpreted these principles as meaning:

- transparency: regulators should develop policy in an open manner and keep regulations as simple and user friendly as possible;
- accountability: regulators must justify decisions and subject them to public scrutiny;
- proportionality: regulators should only intervene when necessary, remedies should reflect the risk posed, and costs should be identified and minimised;
- consistency: rules and standards should be coherent and implemented fairly;
- targeting: regulations should focus on the problem and minimise side effects.

Further resources

Further information on the Five Principles can be found at the Better Regulation Commission's website: <http://www.brc.gov.uk>.

3.6. Regulatory best practice suggests, in particular, that Ofgem should consider the need for an IA at an early stage of the policy process. Ofgem recognises that carrying out an IA at the start of the process is likely to maximise the opportunity for interested parties to comment upon and improve the policy proposals.

3.7. Ofgem also recognises that the IA process can facilitate a better understanding of the consequences, or potential consequences, of policy options from the early stages of identifying a policy challenge, through the development of proposals, public consultation, final decision-making and post-implementation review. Consistent with our existing better regulation duty, in developing policy proposals we will continue to avoid placing unnecessary burdens on stakeholders.

The stages of IAs

3.8. IAs carried out under section 5A of the Utilities Act are concerned with formal proposals to exercise our functions; they are required before a decision is taken and/or the relevant function is exercised. However, as stated above, there will be instances where Ofgem may wish to carry out an IA even though an IA is not statutorily required or where the statutory requirement has not yet arisen.

3.9. In that event, the IA process will consist of the production and publication of such number of IAs as Ofgem considers appropriate. Usually this will mean at least:

- an **initial draft IA** produced at an early stage in policy development which represents Ofgem's initial thoughts about the impact of a policy; and
- a **final IA** which is the culmination of the process of consultation and policy development work. The final IA will seek to integrate the results of consultation with other strands of policy development. If the policy proposal is important within the meaning of section 5A, this final IA will normally constitute the statutory IA.

3.10. In some cases where, for example, responses to the initial IA indicate significant issues, impacts or options that have not been considered by Ofgem, there may be a need for an **additional IA** which builds on the initial draft IA.

3.11. This approach complements Ofgem's established consultation process. For example, an initial IA could be published with an initial proposals consultation document and then a final IA with a decision document. In some cases, however, there may be fewer stages of consultation and Ofgem may seek to incorporate the consideration of a number of "important" issues into one IA document. Alternatively, there may be many stages of consultation, for example during a price control review.

3.12. Ofgem may annex an IA to a related policy document. Alternatively, in some cases it may be appropriate to publish IAs as stand-alone documents; this is perhaps especially likely for IAs carried out in relation to industry code and charging methodology modification proposals (see chapter 7). Whichever arrangement is used, in order to minimise duplication and increase transparency we will endeavour to ensure that the IA refers to related passages within the main document and vice versa.

4. The consultation process

Chapter Summary

This chapter outlines Ofgem's approach to consulting on our IAs, whether informal or formal. The chapter restates our existing policy on the duration of consultations.

4.1. Consulting interested parties is a vital part of the process of developing a robust assessment of impacts. It ensures that policy making is open to influence by outside interests and new information. It should also improve the quality of our decisions, improve planning and prioritisation, build understanding of our work and enable progression towards a solution by consent.

4.2. The quality of our analysis will be greatly assisted by the quality of the input received, for example on the quantification of costs and benefits. Ofgem will be looking to affected parties to contribute, through the consultation process, to the development of the IA and policy.

4.3. Documents are published on our website (www.ofgem.gov.uk) and parties who have requested it are notified through an email distribution list. Ofgem may also in certain cases directly inform those parties who may be affected or who have a particular interest.

Informal consultation

4.4. In line with good practice Ofgem will undertake informal consultation, where appropriate, as policy is being developed, in advance of any IA that we publish.

4.5. Ofgem considers that early consideration of stakeholders' views on emerging policy proposals can help to stimulate debate and help to ensure that any IA is accurate, well-developed and explores all possible policy options. Informal consultation can also help to clarify whether, for a particular policy proposal, an IA is necessary or desirable.

4.6. Informal consultations can complement our written consultations and may take a variety of forms such as seminars, bilateral meetings with interested parties and special workshops for targeted audiences. Where informal consultation has taken place we will to the extent appropriate draw attention to it in a transparent manner in any formal consultation that we undertake.

Formal consultation

4.7. Ofgem is committed to a **minimum consultation period of six weeks** where possible and, where the period is shorter, to explain why. Ofgem may in certain circumstances, and where practicable, provide more than the six week period for responses, for example where:

- the issues being consulted on are complex and/or likely to be controversial;

- policy is at a very early stage of development; or
- the consultation falls over a holiday period.

4.8. There may however be exceptions to this indicative timing where for example:

- consultation on a policy issue follows a timetable set down by the Gas Act, Electricity Act or associated licences or industry codes;
- consultation on a policy issue follows a timetable laid down by other bodies (for instance where we consult in order to inform the advice we give to the Office of Fair Trading on relevant mergers); or
- where Ofgem considers that issues need urgent attention.

4.9. Representations can be made by anyone including members of the public, consumer groups and gas or electricity market participants. Any representations received within the time period given in the consultation document, and which are not subsequently withdrawn, will be considered by Ofgem.

4.10. Ofgem will consider whether, in the light of any representations that are received, it is appropriate to continue with the proposal as proposed or whether it is necessary to amend its proposal. This, of course, is not possible in the case of code or charging methodology IAs, as Ofgem cannot make or amend code modification proposals (see chapter 6).

4.11. In many cases Ofgem will, in discharging a function under Part 1 of the Gas Act or Part 1 of the Electricity Act, be required to consult as part of a separate statutory duty. Where Ofgem has a requirement under the Gas or Electricity Acts to consult, for example when proposing the modification of licence conditions, it will normally seek to publish the IA as an annex to any consultation required under Part 1 of the Gas and Electricity Acts.

5. Ofgem's approach to measuring impacts, costs and benefits

Chapter Summary

This chapter outlines Ofgem's approach to measuring the impacts, costs and benefits of policy proposals.

5.1. In producing IAs we will aim to identify and set out the full range of impacts, costs and benefits of what is being proposed. We will also aim to assess the significance of the identified impacts, costs and benefits. In identifying and assessing these impacts, costs and benefits, the options will be identified relative to the same base case alternative, which in most cases will be the 'do nothing' option.

5.2. We will aim to quantify costs and benefits and to measure impacts to the extent that we reasonably and meaningfully can. However, we will avoid spurious accuracy in any quantification where there is little reliable information or where there is considerable uncertainty about either costs or potential benefits as this would create a false and misleading impression of certainty and could lead to the wrong conclusion being drawn. We may therefore include a list of unquantified costs and benefits as well as a number for the quantified costs and benefits, together with a discussion of whether the unquantified costs and benefits are, in our view, likely to be pivotal in the cost-benefit analysis assessment.

5.3. This is a particular challenge where, for example, markets are being opened up to competition. It is inherently difficult to predict with any accuracy the potential efficiency benefits that introducing a competitive process might bring or to quantify meaningfully the dynamic benefits of competition such as the scope for increased innovation and the introduction of new products, services and technologies.

5.4. Where, in such cases, quantitative assessments are included, they will often be presented as ranges, which may be broad. We will endeavour to explain the ranges used and to try to assess probabilities and the plausible margin of error or uncertainties associated with any forecast costs and benefits.

5.5. Where it is possible to identify with reasonable accuracy the costs of implementing a proposal but the benefits are harder to quantify, we will attempt to analyse what the level of benefits would have to be, given the identified range of costs, to justify the proposal and whether this appears plausible based on available information.

5.6. Where we use qualitative analysis, we will aim to explain and substantiate our findings as far as practicable. To the extent that qualitative benefits are associated with key principles such as non-discrimination and the promotion of competition, we will provide a clear explanation and substantiation of how these principles are likely to translate into benefits for customers or the development of the market in practice.

5.7. A key function of cost-benefit analysis (CBA) is to test the proportionality of a proposal. CBA can be a useful tool for assessing whether an option's benefits meet or exceed its associated costs and for allowing alternative options to be compared in a meaningful way. However, while it can be important to determine whether the anticipated costs of a proposal are proportionate when considered alongside the anticipated benefits, Ofgem does not take its decisions simply on the basis of a narrow CBA alone.

5.8. Where a CBA suggests that a decision is relatively clear cut, Ofgem will attach greater weight to it in making decisions. This might occur for example where the range of uncertainty about costs and benefits is relatively narrow and where the CBA delivers a clear positive or negative analysis for all (or the majority of) the plausible ranges.

5.9. Conversely, where there are wide ranges of uncertainty associated with costs and benefits and where the CBA shows only relatively small positive or negative results, we would expect to attach less weight to the quantified CBA in our decision. In such cases, we would look to rely more on principles such as the promotion of competition and avoiding undue discrimination and qualitative (rather than quantitative) analysis. However, in all CBA we will clearly set out the reasons for our final decision and the weight we attach to any quantitative or qualitative analysis.

5.10. The depth and breadth of the analysis in our IAs will necessarily depend on the stage of policy development at which the IA is published. The analysis in an initial IA is likely to focus principally on the identification of problems that need to be addressed, possible options for doing so and their possible effects. As policy develops, however, the analysis should become more detailed.

5.11. In order to maximise the value of our analysis we will invite views from companies and other affected parties on the costs and benefits of policy options. Indeed, we will often be reliant on the cooperation of the industry either through providing information in consultation responses or in its own development of code modification proposals.

5.12. Ofgem will, however, expect views to be substantiated with firm evidence. We will carefully assess any representations we receive because the possibility exists that parties opposed to a particular policy option might exaggerate their view of the cost or downplay the potential benefits (and the reverse might occur if they support it).

5.13. We are committed to quantifying wherever possible the environmental impacts of proposals by, for example, using the appropriate cost of carbon.

5.14. The IA summary will identify any areas where Ofgem intends to carry out further work to assess impacts, or where the views of respondents are sought. The summary will as appropriate include a table of costs and benefits (quantitative and qualitative) for each of the options under consideration.

5.15. In carrying out CBA, Ofgem will, where appropriate, have regard to guidance in the Treasury *Green Book*. However, it should be noted that the

Green Book is meant for the assessment of public policy and uses a social discount rate. For Ofgem, in some cases, it may be more appropriate to use a commercial rate or some weighted average of the two.

Further resources

The Treasury's *Green Book*, 'Appraisal and Evaluation in Central Government' is available at <http://greenbook.treasury.gov.uk/>.

6. What an Ofgem IA will cover

Chapter Summary

This chapter outlines the format that Ofgem's IAs will take. Ofgem's IAs will, amongst other things, look at the impact of proposals on customers, competition, sustainable development and health and safety.

6.1. Section 5A requires that an IA must include an assessment of the likely effects on the environment of implementing the proposal and any other matters which Ofgem considers appropriate. Given Ofgem's statutory duties, Ofgem has decided that its IAs should, amongst other things, address, to the extent it considers appropriate, the impacts of a proposal on consumers, competition and sustainable development. The framework for Ofgem's IAs, as described below, reflects this.

6.2. In determining the matters which Ofgem considers should be included in an IA Ofgem must have regard to such general guidance about IAs as it considers appropriate. Appendix 2 references the guidance which Ofgem currently considers is most likely to be of relevance to its IAs as at the date of this guidance. However, the guidance which Ofgem considers appropriate will need to be kept under review and may change from time to time.

6.3. Ofgem will, in drafting its IAs, have regard to the principles of best regulatory practice. The length of the IAs and the amount of information in them will naturally depend on the stage of the policy and the information available.

6.4. Ofgem will seek to present analysis in a consistent format. This chapter sets out the format that Ofgem's IAs will follow and explains the sorts of issues that Ofgem will consider under each heading.

The format of Ofgem IAs

6.5. Ofgem's IAs will follow the format described below.

Summary

Key issues and objectives

Options

Impacts on consumers

Impacts on competition (including effects on small businesses)

Impacts on sustainable development

Impacts on health and safety

Risks and unintended consequences

Other impacts (including implementation costs)

Post-implementation review

Conclusion

Summary

6.6. IAs produced as stand-alone documents will normally contain a one or two page summary. The summary will normally describe the main issues and findings of the IA including a summary of qualitative and quantitative costs and benefits where available. It may not be possible to set out findings in an initial IA but any subsequent IA should do so as far as possible.

6.7. Where an IA is produced as part of a consultation or decision document, the executive summary of that document will normally highlight the main points of the IA.

Key issues and objectives

6.8. This section of an IA will describe the perceived deficiencies of the existing regulatory arrangements; identify the issues that a policy proposal seeks to address; explain the objectives of the policy proposal, and indicate which of Ofgem's duties and objectives are of particular relevance in the specific context of the proposal.

6.9. Ofgem's statutory duties are important in the evaluation of policy proposals because they set out the overall framework within which Ofgem makes decisions.

6.10. This section will avoid detailed discussion of the alternative proposals or measures that are to be evaluated; this detailed discussion will take place in the options section that will follow immediately afterwards.

Options

6.11. Where appropriate an IA will set out a range of options and proposals.⁸ Options presented in an initial IA may take the form of a list of alternatives, many of which can be discarded as policy develops. Where options are presented, the IA should seek to explain the contribution that each option would make to the policy objective (to the extent that it is known or clear). Interested parties will be invited not only to comment on the options presented but also to suggest alternatives that might better meet the stated objectives.

6.12. Where appropriate, Ofgem's IAs will consider a 'do nothing' option – in other words, maintaining the existing regulatory arrangements. An example of where it would not be appropriate for Ofgem to consider a 'do nothing' option is where we are developing proposals in response to a legislative requirement. Setting out a 'do nothing' option can form a baseline against which all other options will be assessed. It may be, in certain circumstances, that an option for consideration would be to 'do nothing now', monitor a situation and then review

⁸ It may not be appropriate to do so in certain circumstances, for example when considering industry code or charging methodology proposals, since Ofgem may not approve proposals other than those that have been formally tabled by external parties.

at some future stage if the accumulated evidence indicates that there is a need to do so. Where this is the case the IA will say so clearly.

6.13. For industry code and charging methodology modifications⁹, the options which are available are limited to those which have been proposed and which have been developed outside Ofgem, although there will normally be a baseline (in the form of the existing code requirements) against which a proposal can be compared.

6.14. Any initial list of options suggested both by Ofgem and/or respondents will be refined as policy develops. A final IA is likely to contain fewer policy options than the initial IA but the analysis should be more detailed for each option that remains.

Impacts on consumers

6.15. In line with its principal objective, Ofgem IAs will clearly explain how benefits and costs might impact upon present and future consumers. In particular, there will be a clear explanation of the nature and extent of the consumer benefits that might be delivered as a result of a particular policy change or code/charging methodology proposal.

6.16. This section will consider the impacts on consumers in aggregate. Examples of the impacts that we may refer to here include the impact on prices, quality of service, product innovation or network reliability. Ofgem will, in this section of an IA, be careful to cross-refer to other sections of the IA that deal with consumer impacts, such as any analysis of the impacts on low income or vulnerable customers that we may undertake as part of our analysis of the effects of a proposal on sustainable development. This will help ensure and demonstrate that neither costs nor benefits are double counted.

6.17. Whilst this section will aim to quantify costs and benefits wherever possible, Ofgem recognises that some consumer impacts may be difficult to quantify. As set out above, we will in these cases set out our reasons why we cannot use quantification and instead aim to provide a robust qualitative assessment, clearly setting out any value judgements or assumptions made.

Impacts on competition

6.18. Ofgem's IAs will assess whether there are significant positive or negative impacts on competition in relevant markets. If any of the options are likely to have a significant impact on competition (either positive or negative), this impact will be included in the summary section on costs and benefits. The level and detail of the analysis will be proportionate to the likely impact on competition.

⁹ Further information about IAs in relation to industry code and charging methodology modification proposals is set out in chapter 7.

Ofgem will, where appropriate, have regard to competition assessment guidance produced by the Office of Fair Trading.

6.19. Ofgem will consider, as part of a competition assessment, whether a proposal would have substantially different effects on small or large firms or whether the proposal would affect new entrants differently. Ofgem will where appropriate consider impacts on small businesses including licensees and those carrying on unlicensed activities such as exempt generators.

Further resources

The OFT's guidance on how to carry out a competition assessment is available at http://www.offt.gov.uk/shared_offt/reports/comp_policy/oft876.pdf.

Impacts on sustainable development

6.20. Ofgem considers that its IAs should explicitly assess the impact of proposals on sustainable development. Drawing on the UK Government's Sustainable Development Strategy, the Authority has identified five sustainable development themes that set out how Ofgem will contribute to the sustainability agenda.¹⁰ The themes are:

1. Managing the transition to a low carbon economy
2. Eradicating fuel poverty and protecting vulnerable consumers
3. Promoting energy savings
4. Ensuring a secure and reliable gas and electricity supply
5. Supporting improved environmental performance

6.21. Ofgem will use these themes as the framework for analysing the effects of a proposal on sustainable development. The following paragraphs outline the issues that Ofgem may consider in assessing the effects under each theme. Ofgem will take a proportionate approach to the analysis undertaken for each theme.

Managing the transition to a low carbon economy

6.22. Consistent with its commitment to managing the transition to a low carbon energy system, and in line with guidance issued by the Secretary of State¹¹, Ofgem will consider the impact of proposals on the level of greenhouse gas emissions by the gas and electricity sectors. Ofgem will in particular assess

¹⁰ See Ofgem's second annual Sustainable Development Report, November 2007.

¹¹ The current *Social and Environmental Guidance to the Gas and Electricity Markets Authority* was issued on 23 February 2004.

impacts on carbon dioxide emissions. Ofgem will, wherever possible and where relevant, use an agreed figure, or range of figures, to reflect the value of environmental damage in its decisions. However, where impacts are relatively minor, or where robust quantification is not available, it may be more appropriate for the IA to contain a qualitative assessment.

6.23. The IA will, where possible, base its quantification on physical amounts such as tonnes of carbon dioxide. In the case of emissions of greenhouse gases, quantities will be converted to tonnes of carbon equivalent using global warming potential figures. Ofgem will use a cost of carbon value to allow consistent assessment of the economic and environmental costs and benefits of alternative decisions. Ofgem will have regard to government guidance on the shadow price of carbon as part of this analysis.

6.24. We will use the new guidance on the shadow price of carbon wherever appropriate. We expect that it will be appropriate to use it in most cases, for example when valuing the benefits of an incentive to cut emissions from networks. However, it may not be appropriate to use the shadow price where it would involve double counting (for instance where the EU Emissions Trading Scheme applies or where a support mechanism already exists, such as the Renewables Obligation).

6.25. Ofgem will also consider whether a proposal is likely to have an impact on the emission of other greenhouse gases. Ofgem will, where relevant, consider any effects on methane leakage from the gas transmission and distribution systems and sulphur hexafluoride leakage from electricity transmission and distribution.

6.26. Ofgem will, where it considers it appropriate, consider the impact of a proposal on electricity generation from renewable sources such as wave, wind or solar power. For example, Ofgem will consider, where relevant, whether a proposal would be likely to lead to an increase or a decrease in the amount of renewable generation connected to the electricity networks.

6.27. Ofgem will also, where appropriate, consider the impacts of proposals on renewable energy generation and embedded generation located close to sources of demand.

Eradicating fuel poverty and protecting vulnerable consumers

6.28. Ofgem IAs will consider whether a policy proposal gives rise to any material issues relating to unequal distribution of benefits or costs between consumer groups or within a group, for example between rural and urban customers.

6.29. Consistent with guidance issued by the Secretary of State, Ofgem will also consider the social impacts of policy proposals. Consistent with our statutory duties, Ofgem will have regard to the impacts on customers with low incomes. In this part of the IA, Ofgem may for instance consider the implications for fuel poverty, the impact on competition and vulnerable customers, and levels of debt and disconnection.

6.30. Where a proposal will have or would be expected to have a significant impact (positive or negative) on end-consumer bills this will be made clear in the costs and benefits section but, where appropriate, we will look in particular in this section at the impacts on lower income customers.

Promoting energy savings

6.31. Ofgem will, where it considers appropriate, consider and have regard to the impacts on:

- energy intensity, in particular whether the energy intensity of the gas and electricity sector would be increased (for example by increasing the amount of coal-fired electricity generation);
- energy savings, in particular whether energy savings might be derived from domestic or business customers;
- gas and electricity losses, in particular whether a proposal might reduce or increase the amount of gas or electricity lost from the networks during transmission and/or distribution.

Ensuring a secure and reliable gas and electricity supply

6.32. Ofgem will assess the impacts of proposals on security of supply. In most cases this will be a qualitative assessment. Ensuring reliable gas and electricity supplies for consumers at the point of use depends on a number of separate factors, which Ofgem will consider as appropriate. Ofgem will, if and to the extent it considers appropriate, look at impacts on:

- network investment (e.g. whether a proposal will promote efficient network development and investment and therefore security of supply);
- network reliability (such as the ability of the gas and electricity networks to deliver energy supplies as well as the management of the systems); and
- competition and the market's ability to provide security and diversity of supply (such as the adequacy of generation capacity and the availability of the fuels used by power stations and/or the availability of gas from domestic and imported sources).

Supporting improved environmental performance

6.33. As well as assessing the impact of a proposal on greenhouse gases, Ofgem will consider whether a proposal might have other environmental impacts. In line with its statutory duties, Ofgem will have regard to the effect on the environment of activities connected with generation, transmission, distribution or supply of electricity and the conveyance of gas through pipes.

6.34. As part of this, Ofgem may consider whether a proposal might have an impact on the air, water, land, wildlife, the countryside and the built environment as well as on people. Potential environmental impacts may include:

- air quality/acidification pollutants such as sulphur oxides (emitted from power stations), nitrogen oxides (emitted from power stations and gas compressor stations), and particulates;
- visual amenity caused by, for example, overhead lines and wind farms;
- pollution of land and of surface and ground waters as a result of oil leakage;
- generation of waste; and
- biodiversity.

6.35. Where possible and where relevant, the IA will quantify the environmental costs and benefits of any particular proposal and consider how large the potential environmental impacts are in relation to other costs and benefits of the proposal. There are a range of methods that can be used to quantify and compare impacts, including those based on monetary values or ranking.

6.36. Where impacts are relatively minor, then it may not be proportionate to attempt to undertake a quantitative appraisal of costs and benefits. In such cases the IA should instead contain a qualitative assessment. If Ofgem considers that the environmental effects of a proposal are not significant, the IA will say so explicitly.

6.37. In conducting an IA, Ofgem will ensure that environmental impacts are examined over different timescales. Some environmental impacts may arise immediately while others arise only in the long term.

Impacts on health and safety

6.38. The statutory framework within which Ofgem works includes the requirement for Ofgem to carry out certain of its functions in the manner which it considers best calculated to protect the public from certain dangers. The Health and Safety Executive and the Department for Business, Enterprise and Regulatory Reform's Engineering Inspectorate are key consultees during policy development.

6.39. Ofgem's IAs will contain a section on health and safety impacts where policy proposals may have significant health and safety implications. Where Ofgem considers that the health and safety aspects of a proposal are not significant, the IA will say so explicitly.

Risks and unintended consequences

6.40. Ofgem's IAs will contain a section addressing any risks or uncertainties associated with the policy options or proposals under consideration. Where possible significant risks and uncertainties will be identified, and where appropriate an analysis made of robustness to external shocks or flawed assumptions that could jeopardise the success of the policy option identified and lead to the outcome being other than forecast.

6.41. Where relevant an IA will set out the key uncertainties that may affect the impacts of a proposal. In particular, where costs and benefits are quantified, Ofgem may include an assessment of the robustness of the assumptions made.

Other impacts, costs and benefits

6.42. This section of the IA will to the extent appropriate assess the costs to industry participants of implementing a proposal. This will as appropriate cover one-off and ongoing costs, for example those caused by changes to information technology or staff training.

Post-implementation review

6.43. Each IA will set out Ofgem's intentions in respect of post-implementation review for a particular proposal. This section of the IA will set out how Ofgem will check industry compliance and how it will assess the success of the policy once it is implemented.

6.44. Each IA will state whether we intend to conduct a major post implementation review after a particular length of time or rely on routine monitoring. Ofgem may undertake a major review exercise where the policy area in question involves major structural changes or changes to the wholesale trading arrangements, or where the outcomes are more difficult to predict through our normal monitoring processes.

6.45. Where Ofgem decides to rely on routine monitoring, it will report on outcomes in its Annual Report. Where outcomes are not as expected, Ofgem will where appropriate flag its intention to conduct a major review.

6.46. Where an IA states that Ofgem is likely to conduct a major review of a decision, Ofgem will use the corporate planning process as the vehicle for further consideration of whether it is in fact needed. Any decision to undertake a major review would normally have a deliverable associated with that work.

6.47. Ofgem notes, in relation to industry code modifications, that it is for the code governing bodies to monitor the effects of proposals that have been implemented and for code signatories to table further modification proposals as necessary. However, where and to the extent appropriate, Ofgem may undertake its own post-implementation review of code modifications.

Conclusion

6.48. Ofgem's IAs will have a concluding section. In final IAs, this may, where appropriate, set out which option we are minded to choose and why, by reference to the preceding sections of the IA.

6.49. Final decisions will be taken in the light of Ofgem's statutory duties. Carrying out an IA facilitates Ofgem meeting its statutory duties in a structured way.

7. Industry code and charging methodology IAs

7.1. This chapter provides guidance on IAs relating to the proposed modification of the industry codes and of network companies' charging methodologies.

7.2. Ofgem has duties in relation to the gas and electricity codes which form the basis of the core industry agreements to which all market participants must conform. The ability of industry code participants to propose changes in certain areas, for example in response to a changing commercial situation, is a fundamental part of the governance arrangements. The industry code modification¹² process is a mechanism available to industry to propose change over a range of policy areas including trading and transmission, supply, metering and governance.

7.3. Ofgem also has duties in relation to the charging methodologies developed by network operators for the use of their networks. Network operators are required by their licences to determine charging methodologies. Ofgem has the power to approve new charging methodologies and the power to veto any changes to a methodology that a licensee subsequently proposes.

7.4. Ofgem considers the merit of any industry code or charging methodology proposal, as appropriate, against relevant code and/or licence objectives and its statutory duties. In making a decision on industry code and charging methodology modifications Ofgem is exercising a Part 1 function and there may be circumstances in which the decision by Ofgem could be considered as being "important" within the meaning of section 5A of the Utilities Act 2000.

7.5. Ofgem recognises the need to integrate the requirement for IAs within the existing industry code and charging methodology modification process.

Whether modifications are "important"

7.6. Ofgem will judge whether any proposal is "important" within the meaning in section 5A of the Utilities Act 2000 on a case by case basis, as with any decision.

7.7. When it receives a new modification proposal Ofgem will make a provisional assessment of "importance" in line with the tests set out in section 5A. We may indicate where we are intending to carry out an IA on our website and invite parties to comment on our provisional assessment.

Consultation

7.8. Ofgem has to consult on IAs prior to reaching a decision on a proposal. The decision has to be made in a timely enough way so as not to jeopardise any

¹² Throughout this document, the term "modifications" is used to also include amendments to the Connection and Use of System Code.

industry code or charging methodology implementation dates which are set within the process.

7.9. There may, however, be circumstances where the need for Ofgem to agree a proposed industry code modification is considered to be so “urgent”¹³ as to prevent the production and publication of an IA, even if the proposal is considered to be “important”.

7.10. Where a proposal is not urgent, and is considered “important” for the purposes of section 5A, but there is a reason why Ofgem does not intend to carry out an IA, Ofgem will explain why. The initial assessment of “importance” will be re-assessed in the light of the development of the proposal in the modification process.

7.11. Ofgem would expect that in the case of industry code and charging methodology modification proposals there would normally be only one round of consultation. The stages of consultation described in chapter 3 would not, therefore, apply to such proposals. In those circumstances it is likely that there would only be one IA, setting out the summary of impacts and providing an opportunity for respondents to comment.

Scope of a modification IA

7.12. As set out in chapter 5, the options available for industry code modifications are usually limited and are developed outside of Ofgem. A modification IA will consider the impact of accepting a proposed modification as against the existing regulatory arrangements. Where appropriate the IA will set out Ofgem’s provisional thinking.

7.13. Modification IAs will consider the set of impacts described in chapter 5. IAs produced for the most significant proposals will normally be the most detailed and are likely to contain the most extensive analysis.

¹³ Urgent industry code modifications are likely to exhibit at least one of the following characteristics: there is a very real likelihood of significant commercial impact upon the transporter, industry parties, or customers if a proposed modification is not treated as urgent; safety and security of the network is likely to be impacted if a proposed modification is not treated as urgent; and the proposal is linked to an imminent date-related event.

Appendices

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Appendix 1 - Section 5A of the Utilities Act 2000

1.1. Section 6 of the Sustainable Energy Act 2003 introduced section 5A into the Utilities Act 2000. Section 6 of the Sustainable Energy Act 2003 is set out below.

6 Duty of Gas and Electricity Markets Authority to carry out impact assessments

After section 5 of the Utilities Act 2000 (c. 27) insert -

"5A Duty of Authority to carry out impact assessment

(1) This section applies where -

(a) the Authority is proposing to do anything for the purposes of, or in connection with, the carrying out of any function exercisable by it under or by virtue of Part 1 of the 1986 Act or Part 1 of the 1989 Act; and

(b) it appears to it that the proposal is important;

but this section does not apply if it appears to the Authority that the urgency of the matter makes it impracticable or inappropriate for the Authority to comply with the requirements of this section.

(2) A proposal is important for the purposes of this section only if its implementation would be likely to do one or more of the following -

(a) involve a major change in the activities carried on by the Authority;

(b) have a significant impact on persons engaged in the shipping, transportation or supply of gas conveyed through pipes or in the generation, transmission, distribution or supply of electricity;

(c) have a significant impact on persons engaged in commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes or with the generation, transmission, distribution or supply of electricity;

(d) have a significant impact on the general public in Great Britain or in a part of Great Britain; or

(e) have significant effects on the environment.

(3) Before implementing its proposal, the Authority must either -

(a) carry out and publish an assessment of the likely impact of implementing the proposal; or

(b) publish a statement setting out its reasons for thinking that it is unnecessary for it to carry out an assessment.

(4) An assessment carried out under this section must -

(a) include an assessment of the likely effects on the environment of implementing the proposal; and

(b) relate to such other matters as the Authority considers appropriate.

(5) In determining the matters to which an assessment under this section should relate, the Authority must have regard to such general guidance relating to the carrying out of impact assessments as it considers appropriate.

(6) An assessment carried out under this section may take such form as the Authority considers appropriate.

(7) Where the Authority publishes an assessment under this section -

(a) it must provide an opportunity of making representations to the Authority about its proposal to members of the public and other persons who, in the Authority's opinion, are likely to be affected to a significant extent by the proposal's implementation;

(b) the published assessment must be accompanied by a statement setting out how representations may be made; and

(c) the Authority must not implement its proposal unless the period for making representations about the proposal has expired and it has considered all the representations that were made in that period.

(8) Where the Authority is required (apart from this section) -

(a) to consult about a proposal to which this section applies, or

(b) to give a person an opportunity of making representations about it,

the requirements of this section are in addition to, but may be performed contemporaneously with, the other requirements.

(9) Every report under section 5(1) must set out -

(a) a list of the assessments under this section carried out during

the financial year to which the report relates; and

(b) a summary of the decisions taken during that year in relation to proposals to which assessments carried out in that year or previous financial years relate.

(10) The publication of anything under this section must be in such manner as the Authority considers appropriate for bringing it to the attention of the persons who, in the Authority's opinion, are likely to be affected if its proposal is implemented.

(11) References in sections 4AA, 4AB and 4A of the 1986 Act to functions of the Authority under Part 1 of that Act include references to any functions of the Authority under this section that are exercisable in relation to a proposal to do anything for the purposes of, or in connection with, the carrying out of any function of the Authority under Part 1 of the 1986 Act.

(12) References in sections 3A, 3B and 3C of the 1989 Act to functions of the Authority under Part 1 of that Act include references to any functions of the Authority under this section that are exercisable in relation to a proposal to do anything for the purposes of, or in connection with, the carrying out of any function of the Authority under Part 1 of the 1989 Act."

Appendix 2 – Published IA guidance

1.1. In May 2007 the Better Regulation Executive (BRE) published revised general guidance to Government departments on carrying out IAs. The document can be found at: http://bre.berr.gov.uk/regulation/ria/ia_guidance/.

1.2. In June 2007 the BRE published a detailed 'toolkit' for policy makers drafting IAs, which is available at: <http://bre.berr.gov.uk/regulation/ria/toolkit/>.

1.3. In August 2007 the Office of Fair Trading published revised guidance for carrying out a competition assessment as part of an IA. The guidance can be found at: http://www.offt.gov.uk/shared_offt/reports/comp_policy/oft876.pdf.

1.4. The National Audit Office conducts annual evaluations of Government IAs. The latest report, for 2006-7, is available at: http://www.nao.org.uk/publications/nao_reports/06-07/0607606.pdf.

1.5. The Treasury Green Book 'Appraisal and Evaluation in Central Government' is a best practice guide to appraisal and evaluation of policies and capital projects. It focuses on CBA and highlights the importance of having confidence in the accuracy and timing of cost benefit data. It also emphasises the importance of keeping the range of options wide and the estimation of costs and benefits to a high level at the initial stages of an IA. It is available at: <http://greenbook.treasury.gov.uk>.

1.6. In August 2007 Defra published guidance for departments on the value to be attached to emissions of carbon – the 'shadow price of carbon'. Available at <http://www.defra.gov.uk/environment/climatechange/research/carboncost/pdf/HowntouseSPC.pdf>, the Government intends to review this guidance every five years.

Appendix 3 – The Authority's powers and duties

1.1. Ofgem is the Office of Gas and Electricity Markets which supports the Gas and Electricity Markets Authority (the Authority), the regulator of the gas and electricity industries in Great Britain. This appendix summarises the primary powers and duties of the Authority. It is not comprehensive and is not a substitute to reference to the relevant legal instruments (including, but not limited to, those referred to below).

1.2. The Authority's powers and duties are largely provided for in statute, principally the Gas Act 1986, the Electricity Act 1989, the Utilities Act 2000, the Competition Act 1998, the Enterprise Act 2002 and the Energy Act 2004, as well as arising from directly effective European Community legislation. References to the Gas Act and the Electricity Act in this appendix are to Part 1 of each of those Acts.¹⁴

1.3. Duties and functions relating to gas are set out in the Gas Act and those relating to electricity are set out in the Electricity Act. This appendix must be read accordingly¹⁵.

1.4. The Authority's principal objective when carrying out certain of its functions under each of the Gas Act and the Electricity Act is to protect the interests of consumers, present and future, wherever appropriate by promoting effective competition between persons engaged in, or in commercial activities connected with, the shipping, transportation or supply of gas conveyed through pipes, and the generation, transmission, distribution or supply of electricity or the provision or use of electricity interconnectors.

1.5. The Authority must when carrying out those functions have regard to:

- the need to secure that, so far as it is economical to meet them, all reasonable demands in Great Britain for gas conveyed through pipes are met;
- the need to secure that all reasonable demands for electricity are met;
- the need to secure that licence holders are able to finance the activities which are the subject of obligations on them¹⁶; and
- the interests of individuals who are disabled or chronically sick, of pensionable age, with low incomes, or residing in rural areas.¹⁷

¹⁴ entitled "Gas Supply" and "Electricity Supply" respectively.

¹⁵ However, in exercising a function under the Electricity Act the Authority may have regard to the interests of consumers in relation to gas conveyed through pipes and vice versa in the case of it exercising a function under the Gas Act.

¹⁶ under the Gas Act and the Utilities Act, in the case of Gas Act functions, or the Electricity Act, the Utilities Act and certain parts of the Energy Act in the case of Electricity Act functions.

¹⁷ The Authority may have regard to other descriptions of consumers.

1.6. Subject to the above, the Authority is required to carry out the functions referred to in the manner which it considers is best calculated to:

- promote efficiency and economy on the part of those licensed¹⁸ under the relevant Act and the efficient use of gas conveyed through pipes and electricity conveyed by distribution systems or transmission systems;
- protect the public from dangers arising from the conveyance of gas through pipes or the use of gas conveyed through pipes and from the generation, transmission, distribution or supply of electricity;
- contribute to the achievement of sustainable development; and
- secure a diverse and viable long-term energy supply.

1.7. In carrying out the functions referred to, the Authority must also have regard, to:

- the effect on the environment of activities connected with the conveyance of gas through pipes or with the generation, transmission, distribution or supply of electricity;
- the principles under which regulatory activities should be transparent, accountable, proportionate, consistent and targeted only at cases in which action is needed and any other principles that appear to it to represent the best regulatory practice; and
- certain statutory guidance on social and environmental matters issued by the Secretary of State.

1.8. The Authority has powers under the Competition Act to investigate suspected anti-competitive activity and take action for breaches of the prohibitions in the legislation in respect of the gas and electricity sectors in Great Britain and is a designated National Competition Authority under the EC Modernisation Regulation¹⁹ and therefore part of the European Competition Network. The Authority also has concurrent powers with the Office of Fair Trading in respect of market investigation references to the Competition Commission.

¹⁸ Or persons authorised by exemptions to carry on any activity.

¹⁹ Council Regulation (EC) 1/2003.

Appendix 4 - IAs published by Ofgem

1.1. The following list sets out the IAs that Ofgem has published since the duty to produce them under the Utilities Act 2000 took effect on 30 December 2003. The list shows the document number and title; each is available on the Ofgem website.

2006-07	
Document number	Document title
104d/06	Transmission Price Control Review Initial Proposals: Appendix 17 Draft enduring offtake IA
191/06	Reform of interruption arrangements on gas distribution networks Draft IA
169b/06	Gas Distribution Price Control One Year Proposal Control Initial Proposals Appendices
203/06a	Gas Distribution Price Control Review Third Consultation Document – Appendices: Initial IAs
214/06	Western Power Distribution's modification proposal to change its electricity distribution use of system charging model – consultation and IA
215/06	Charging arrangements associated with GB SQSS design variations based on customer requests – IA
217/06	Supply Licence Review – further proposals: Draft IA for gas safety checks and information
23/07	National Grid Offtake Arrangements – Final IA on modification proposals
26a/07	Review of Competition in Gas and Electricity Connections – Proposals Document – Supplementary Appendices: Draft IA
32/07	Zonal Transmission Losses – assessment of proposals to modify the Balancing and Settlement Code
38/07	3 rd Party Proposal: Storage Information at LNG Importation Facilities, Modification UNC 104
40/07	Charging arrangements associated with methodologies for determination of NTS entry and exit capacity prices: IA
41/07	Reform of interruption arrangements on gas distribution networks Final IA

2005-06	
Document number	Document title
111/05	Approval of statement pursuant to special condition J2 (Basis of transmission owner charges) of SP Transmission Limited's ("SPTL") transmission licence
112/05	Approval of statement pursuant to special condition J2 (Basis of transmission owner charges) of Scottish Hydro Electric Transmission limited's ("SHETL") transmission licence
137/05	Governance in the Electricity Distribution Commercial Arrangements – Impact Assessment
173/05	Gas Distribution Structure of gas distribution charges – Initial proposals
178/05	Regulation of offshore electricity transmission – a joint consultation by DTI/Ofgem
188/05	Section 23 notice to modify Transco's Gas Transporter Licence: Explanatory note to accompany proposals for new entry points to Transco's National Transmission System
220/05	Notice under section 11A (1) and (3) of the Electricity Act 1989 (Distribution)
221/05	Notice under section 11A (1) and (3) of the Electricity Act 1989 (Transmission)
243/05	Modification proposal 049 'Optimal Limits for Inert Gases at System Entry Points' – impact assessment
17/06	BSC modification proposal P194 'Revised Derivation of the Main Energy Imbalance Price' – impact assessment
22/06	UNC modification proposal 006 '3 rd Party Proposal: Publication of Near Real Time Data at UK sub-terminals
104d/06	Transmission Price Control Review Initial Proposals: Draft Enduring Offtake Impact Assessment

2004-05	
Document number	Document title
12/04	Testing domestic consumer take-up of energy services trial suspension of 28 day rule
21/04	Transco's National Transmission System Review of System Operator incentives 2002-2007: proposals document
39/04	NGC System Operator: Incentive scheme from April 2004 proposals and statutory licence consultation
50/04	Gas retail governance: final proposals
62/04	Electricity Distribution Price Control Review policy document
62c/04	Regulatory Impact Assessment for distributed generation and structure of distribution charges

62d/04	Regulatory Impact Assessment for Registered Power Zones and the Innovation Funding Incentive
83/04	National Grid Transco – Potential sale of network distribution businesses Agency and governance arrangements Regulatory
84/04	National Grid Transco – Potential sale of network distribution businesses Allocations of roles and responsibilities between transmission and distribution networks - Regulatory Impact
131/04	National Grid Transco – Potential sale of gas distribution network businesses: Off-take arrangements
146/04	National Grid Transco – Potential sale of gas distribution network businesses Interruptions arrangements: Regulatory impact
179/04	Making markets work for consumers - regulation of gas and electricity sales and marketing proposals for amending standard licence condition 48
196/04	Transmission Investment for Renewable Generation - Initial
198/04	Interruptions Arrangements, Conclusions document on framework
199/04	Offtake Arrangements, Conclusions document on framework
201/04	The Review of Top Up Arrangements in Gas - Conclusions
211/04	Connection and Use of System Code Proposed Amendment CAPO47: "Introduction of a competitive process for the provision of mandatory frequency response" Impact assessment
221/04	Gas Quality Wet Gas Administration Scheme - Initial proposals
222b/04	Electricity Distribution Price Control Review: draft impact assessment
226/04	Recommendations for best practice guidelines for gas and electricity network operator credit cover.
240/04	Electricity transmission network reliability incentive schemes Initial proposals
241/04	The proposed transmission charging methodologies of the GB system operator - An Ofgem consultation and Impact Assessment
250/04	Financial ring-fencing for new and existing independent gas transporters - Initial proposals
255/04a	National Grid Transco – Potential sale of gas distribution network businesses Final Impact Assessment
265/04b	Electricity Distribution Price Control Review - Impact Assessment
279/04	Transmission price controls and BETTA - Final proposals and impact assessment
282/04	BETTA "minded to" statement on the interim discount for small transmission connected generators and impact assessment
288/04	Transmission investment for renewable generation – Final proposals.

289/04	Gas Quality: Wet Gas Administration Scheme - Final Proposals
07/05	Grid Code Changes to Incorporate New Generation Technologies and DC Inter-connectors (Generic Provisions) – The Authority's 'Minded To' decision letter and Impact Assessment relating to the National Grid Company's H/04 Report to the Authority
08/05	Consultation on Technical Requirements for Windfarms – The Authority's 'Minded To' decision letter and Impact Assessment relating to the Scottish transmission licensees' SA/2004 Report to the Authority
19/05	Offshore gas production information disclosure – Initial consultation and draft impact assessment
25/05b	The proposed transmission use of system charging methodology of the GB system operator - An Impact Assessment: Appendix 7 The October IA
25/05a	The proposed transmission use of system charging methodology of the GB system operator - An Impact Assessment
51/05	Reviewing the gas and electricity supply standard licence conditions: Consultation document – scope and timescale of the
57/05	Transmission price controls and BETTA: statutory licence consultation, impact assessment, and consultation on the statements of the basis of transmission owner charges
68/05	The provision of non-contestable connection services by DNOs: Amending licence Condition 4C of the Electricity Distribution
137/05	Governance in the Electricity Distribution Commercial Arrangements – Impact Assessment
139/05	Gas transmission – new NTS entry points, reserve prices in auctions and unit cost allowances (UCAs)
143/05	3rd Party Proposal: Publication of Near Real Time Data at UK sub-terminals Modification Reference Number UNC 006 (0727)

1.2. Between June and 30 December 2003 Ofgem carried out a number of IAs for significant new significant policies. They were:

- 43/03 Structure of electricity distribution charges: initial conclusions;
- 44/03 Electricity distribution losses: initial proposals;
- 68/03 Electricity distribution price control review: initial consultation;
- 77/03 National Grid Transco: potential sale of network distribution businesses;
- 87/03 Making markets work for consumers: the regulation of gas and electricity sales and marketing a review of standard licence condition 48;
- 124/03 Electricity Distribution Price Control Review: update paper;
- 142/03 Structure of electricity distribution charges: initial decision;
- 170/03 National Grid Transco - potential sale of network distribution businesses: next steps (the IA contained in this document was produced by ILEX, under commission from Ofgem and did not represent Ofgem's position); and
- 179/03 Making markets work for consumers - the regulation of gas and electricity sales and marketing - proposals for amending standard licence condition 48.

Appendix 2 - Consultation response and questions

1.1. Ofgem would like to hear the views of interested parties in relation to any of the issues set out in this document. We would especially welcome responses to the specific questions set out at the beginning of chapter 2, which are replicated below.

Question 1: Do you agree that the proposed changes are sensible?

Question 2: Are there any other changes you would like to see?

1.2. Responses should be received by 20 February 2008 and should be sent to:

Andy MacFaul
Better Regulation Unit
Ofgem
9 Millbank
London
SW1P 3GE

Tel: 0207 907 7083

Email: andrew.macfaul@ofgem.gov.uk.

1.3. Unless marked confidential, all responses will be published by placing them in Ofgem's library and on its website www.ofgem.gov.uk. Respondents may request that their response is kept confidential. Ofgem will respect this request, subject to any obligations to disclose information, for example, under the Freedom of Information Act 2000 or the Environmental Information Regulations 2004.

1.4. Respondents who wish their responses to remain confidential should clearly mark the document/s to that effect and include the reasons for confidentiality. It would be helpful if responses could be submitted electronically and in hard copy. Respondents are asked to put confidential material in appendices to their responses.

1.5. Any questions on this document should, in the first instance, be directed to Andy MacFaul using the contact details above.

1.6. Ofgem will consider the responses with a view to publishing revised guidance in spring 2008.

Appendix 3 - Feedback questionnaire

1.1. Ofgem considers that consultation is at the heart of good policy development. We are keen to consider any comments or complaints about the manner in which this consultation has been conducted. In any case we would be keen to get your answers to the following questions:

- Do you have any comments on the overall process adopted for this consultation?
- Do you have any comments about the overall tone and content of the report?
- Was the report easy to read and understand? Could it have been better written?
- To what extent did the report's conclusions provide a balanced view?
- To what extent did the report make reasoned recommendations for improvement?
- Please add any further comments.

1.2. Please send your comments to:

Andrew MacFaul

Consultation Co-ordinator

Ofgem

9 Millbank

London

SW1P 3GE

andrew.macfaul@ofgem.gov.uk